Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2014 (Thousand Barrels)

(Thousand Darreis)	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	2,608,492			2,236,195	63,403	19,346	4,791,338	97,406	0	1,072,962
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	892,982	-5,978	216,218	43,107		78,130	146,255	211,506	710,438	205,182
Pentanes Plus	116,802	-5,978		4,510		5,485	46,675	52,327	10,847	19,810
Liquefied Petroleum Gases	776,180		216,218	38,597		72,645	99,580	159,180	699,590	185,372
Ethane/Ethylene	325,645		1,735	112		7,516	_	9,734	310,242	37,902
Propane/Propylene			176,645	32,471		36,793	-	125,451	336,955	81,409
Normal Butane/Butylene	80,191		40,250	3,607		26,563	38,545	23,995	34,945	56,622
Isobutane/Isobutylene			-2,412	2,407		1,773	61,035	· –	17,448	9,439
Other Liquide		222.026	·	222 201	162 022	770	715 110	101 000	2.010	207 202
Other Liquids		323,036		333,291	163,022	-772	715,112	101,998	3,010	287,293
Other Hydrocarbons		323,074		8,994	48,183	-404	345,048	35,607	0	21,242
Hydrogen				-	64,210		64,210	_	0	
Oxygenates (excluding Fuel Ethanol)		17,105		716	640	366	558	17,537	0	1,061
Renewable Fuels (including Fuel Ethanol)		305,969		7,532	-16,285	-797	279,943	18,069	0	20,132
Fuel Ethanol ⁵		281,792		1,396	-1,894	846	264,237	16,211	0	17,265
Renewable Fuels Except Fuel Ethanol		24,177		6,136	-14,391	-1,643	15,706	1,859	0	2,867
Other Hydrocarbons				746	-382	27	337	_	0	49
Unfinished Oils				164,240		12,232	109,553	39,426	3,029	90,295
Motor Gasoline Blend.Comp. (MGBC)		-38		160,057	114,839	-12,602	260,494	26,966	0	175,747
Reformulated		_		38,007	54,818	-9,499	99,723	2,601	0	41,520
Conventional		-38		122,050	60,021	-3,103	160,771	24,365	0	134,227
Aviation Gasoline Blend. Comp				-		2	17	_	-19	9
Finished Petroleum Products		640	5,763,072	192,870	-98,659	-26,675		831,550	5,053,048	264,627
Finished Motor Gasoline		640	2,918,591	15,862	-112,944	-12,274		125,339	2,709,083	27,432
Reformulated		_	929,061	-	-47,182	-12		_	881,891	36
Conventional		640	1,989,530	15,862	-65,762	-12,262		125,339	1,827,193	27,396
Finished Aviation Gasoline			3,674	24		98		_	3,600	961
Kerosene-Type Jet Fuel			463,245	28,923		-860		49,250	443,778	36,344
Kerosene			5,404	2		303		2,824	2,279	2,189
Distillate Fuel Oil ⁶			1,474,802	58,935	14,285	-7,220		336,091	1,219,151	120,093
15 ppm sulfur and under ⁷			1,358,475	35,851	14,285	-8,321		270,001	1,146,931	96,512
Greater than 15 ppm to 500 ppm sulfur ⁷			38,164	3,157	-	2,960		32,317	6,044	6,239
Greater than 500 ppm sulfur			78,163	19,927		-1,859		33,774	66,175	17,342
Residual Fuel Oil ⁸			132,905	53,429		-730		111,714	75,350	36,938
Less than 0.31 percent sulfur			15,055	4,757		1,499		NA	NA	4,323
0.31 to 1.00 percent sulfur			16,677	11,378		-541		NA	NA	6,123
Greater than 1.00 percent sulfur			101,173	37,294		-1,694		NA	NA	26,486
Petrochemical Feedstocks			96,460	9,892		-168		2,439	104,081	3,465
Naphtha for Petro. Feed. Use			62,985	8,408		527		2,439	68,427	2,449
Other Oils for Petro. Feed. Use			33,475	1,484		-695		_	35,654	1,016
Special Naphthas			12,812	4,225		87		10,949	6,001	1,395
Lubricants			50,709	9,739		589		22,273	37,586	10,645
Waxes			2,280	1,459		-123		1,685	2,177	454
Petroleum Coke			265,849	1,916		-1,540		161,415	107,890	7,599
Marketable			195,839	1,916		-1,540		161,415	37,880	7,599
Catalyst			70,010						70,010	
Asphalt and Road Oil			97,446	8,420		-4,766		7,221	103,411	16,666
Still Gas Miscellaneous Products			212,473 26,422	 44		 -71		 349	212,473 26,188	 446
									,	
Total	3,501,474	317,698	5,979,290	2,805,463	127,765	70,029	5,652,705	1,242,460	5,766,496	1,830,064

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Figure 2 Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.